# The Evolving Geopolitics of Natural Gas in Venezuela and Bolivia

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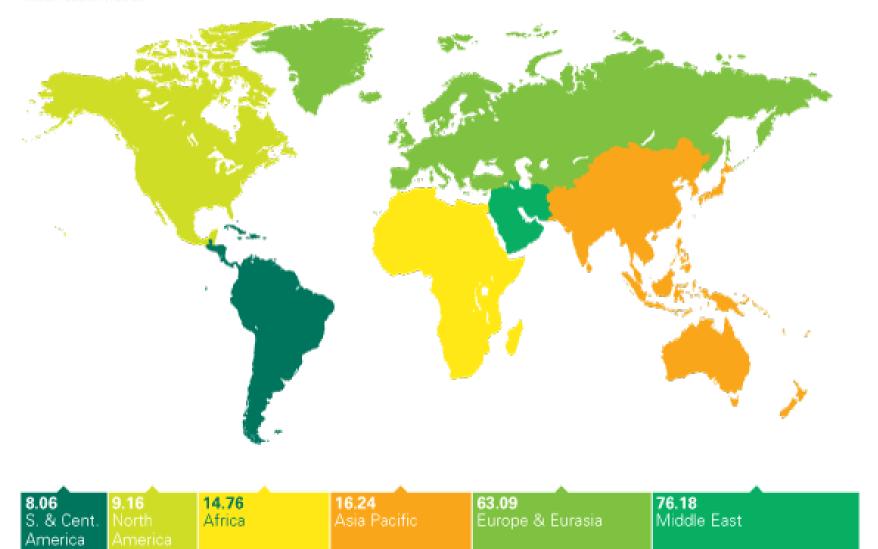
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#### Proved reserves at end 2009

Trillion cubic metres



BP Global - Reports and publications - Statistical Review of World Energy 2010 -

#### South America

- Not a major player in world of natural gas
- Is Developing Pipeline and LNG export capacity
- Is attracting DFI for natural gas projects
- Regional Market potential
- Geopolitics impact integration of regional and global gas markets

## Gas Geopolitics in South America

- Foreign Policy issues
  - Gas as bargaining chip
- Projection of domestic issues into international relationships
  - Energy Security
    - Supply domestic market first
      - Peru new field
    - Domestic supply at low prices
      - Argentina existing fields

Map 2 South America's natural gas reserves (1 January 2002) and 2001 production Caribbean Sea North Atlantic Ocean Proven gas reserves: 4163 bom Marketed production: 29.3 bom TRIMIDAD & Proven gas reserves: Marketed production: 13.1 bcm VENEZUEL COLOMBIA Proven gas reserves: 196 bam Marketed production: 8.0 bom Proven gas reserves: CUADON Marketed production: 0.3 bcm BRAZIL Proven gas reserves: Proven gas reserves: 220 bom 0.9 barn Marketed productions Marketed production: 7.7 bcm BOLIVIA Proven gas reserves: 775 bom Marketed production: 4.5 bom MRAGUM Proven gas reserves: 93 bom Marketed production: 1.7 bcm ARGENTINA Proven gas reserves: 764 bon Marketed production: 41.5 born South Pacific South Atlantic Ocean Ocean SOUTH AMERICA Proven gas reserves: 7140 bcm Marketed production: 107.0 bcm Proven natural gas reserves

South American Gas- Daring to Tap the Bounty IEA, 2003

Gráfico Nº 6
Gasoductos en funcionamiento

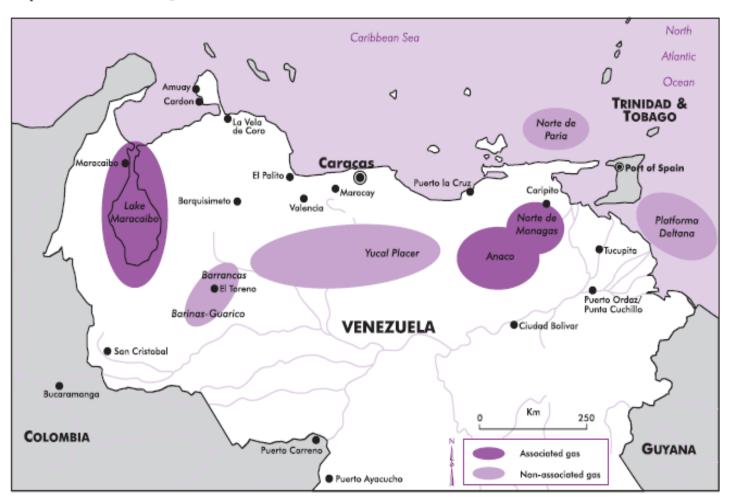


"Estrategia Boliviana de Hidrocarburos" Ministerio de Hidrocarburos y Energía Septiembre 2008

Fuente: Modificado de CIER, 2006

#### Venezuela

Map 12 Venezuela's natural gas basins



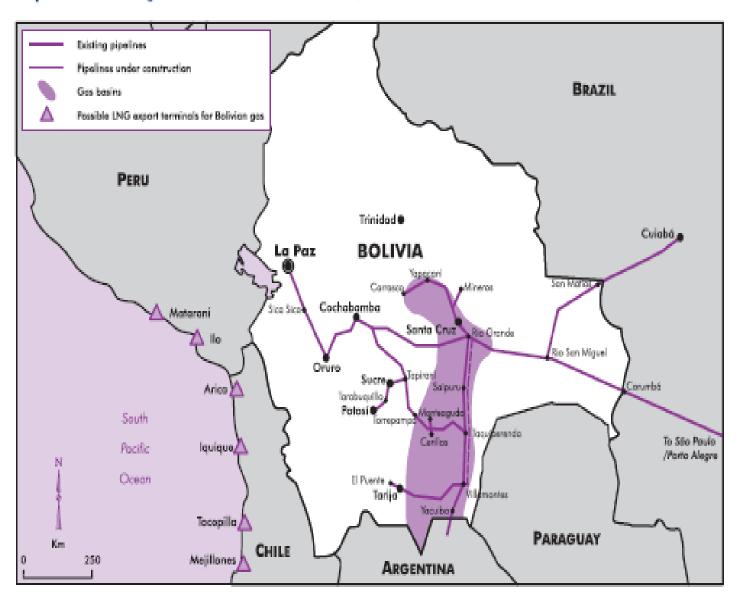
#### Venezuela

- Slow to develop gas resources (200 tcf proved)
- Import from Colombia, but expect export next year
- Trinidad & Tobago border issues resolved
- 3 basins to be tapped
  - Chevron in Deltana
- New legislation in the works a la petroleum
  - Retroactive?
  - But who cares?

# Elections in 2012 will drive search for investments

- 2010 power & food shortages
- 2010 Legislative elections opposition gains
- 2012 Presidential elections

Map 9 Bolivia's natural gas basins and transmission infrastructure, 2002



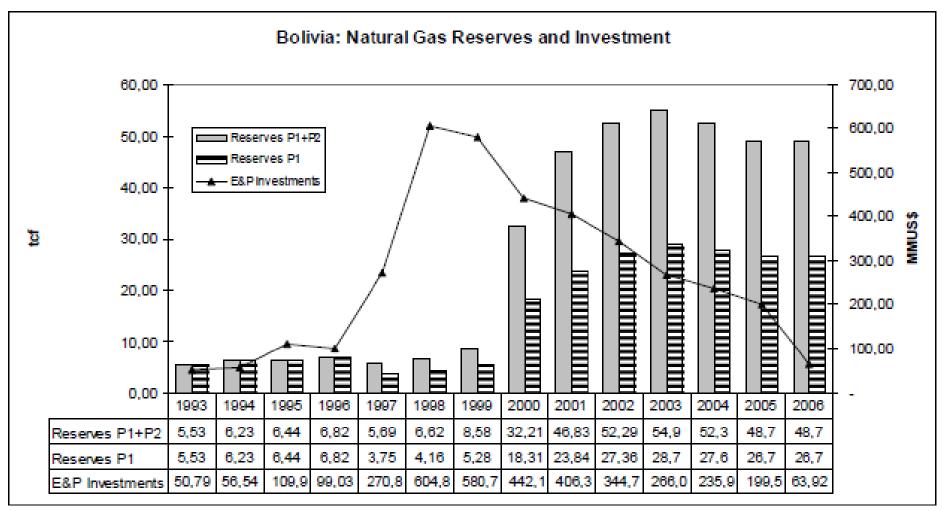
#### Final Destination of Bolivian Gas Production (2009)

Market	MMcmpd	% of Total
Destined for São Paulo, Brazil (GSA)	23.40	63.7%
Destined for Bolivia's Domestic Market	6.69	18.3%
Destined for Argentina	4.66	12.7%
Destined for Cuiabá, Brazil	2.00	5.3%
Total Bolivian Gas Production	36.75	100.0%
Total Bolivian Gas Production Capacity	43.72	

Source: YPFB

### Bolivia

- Reserves situation in disarray
  - EIA 2007: 24tcf proven
  - Ryder Scott 2010: rumored 9.7-13 tcf. P1 & P2
    - Needs 12.7 P1 to fill domestic & foreign mkts 10 years
- Investments
  - down to \$63.92 million in 2006
  - Virtually same as before Capitalization in 1990s.



Source: Ministry of Hydrocarbons and CBH, 2006

- Domestic market issues
  - 'industrialization' been problematic
    - India-financed Mutun steel project
    - Power sector dominates, little household
      - Import LPG
    - Transportation
- Argentine market questions
- Chile issue